

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	173,980	--	--	88,406	10,089	2,210	15,138	253,830	5,717	0	946,145
Natural Gas Plant Liquids and Liquefied Refinery Gases	57,669	-20	8,900	366	12,218	--	-16,595	11,424	27,216	57,088	109,166
Pentanes Plus	5,835	-20	--	330	-2,279	--	-227	3,203	54	836	9,756
Liquefied Petroleum Gases	51,834	--	8,900	36	14,497	--	-16,368	8,221	27,162	56,252	99,410
Ethane/Ethylene	24,078	--	153	--	7,420	--	-138	--	--	31,789	28,060
Propane/Propylene	17,966	--	11,611	--	4,763	--	-9,226	--	24,596	18,970	51,774
Normal Butane/Butylene	3,404	--	-2,488	36	1,765	--	-6,675	4,759	2,402	2,231	14,221
Isobutane/Isobutylene	6,386	--	-376	--	549	--	-329	3,462	165	3,261	5,355
Other Liquids	--	3,291	--	16,379	-53,325	1,062	8,281	-58,349	15,031	2,444	127,811
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,291	--	122	4,346	4,894	-145	8,780	4,018	0	6,157
Hydrogen	--	--	--	--	--	4,015	--	4,015	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,048	--	121	--	156	-156	146	2,335	0	771
Renewable Fuels (including Fuel Ethanol)	--	1,243	--	--	4,346	724	11	4,619	1,684	0	5,386
Fuel Ethanol	--	859	--	--	4,192	579	-217	4,181	1,666	0	4,129
Renewable Fuels Except Fuel Ethanol	--	384	--	--	155	145	228	438	18	0	1,257
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	16,113	940	--	4,922	3,565	6,121	2,445	44,654
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	144	-58,611	-3,832	3,506	-70,697	4,892	0	76,994
Reformulated	--	--	--	--	-12,103	2,685	-945	-8,474	1	0	10,817
Conventional	--	--	--	144	-46,508	-6,517	4,451	-62,223	4,891	0	66,177
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	3	--	-1	6
Finished Petroleum Products	--	--	216,080	5,933	-52,885	3,421	-2,095	--	68,006	106,638	119,249
Finished Motor Gasoline	--	--	67,775	--	-9,226	3,253	-1,315	--	16,828	46,289	9,766
Reformulated	--	--	13,296	--	--	-3,664	--	--	--	9,632	--
Conventional	--	--	54,479	--	-9,226	6,917	-1,315	--	16,828	36,657	9,766
Finished Aviation Gasoline	--	--	149	--	-300	--	-41	--	--	-110	329
Kerosene-Type Jet Fuel	--	--	24,541	--	-14,982	--	-1,148	--	4,978	5,729	13,167
Kerosene	--	--	336	--	--	--	-41	--	972	-595	285
Distillate Fuel Oil	--	--	75,823	761	-27,990	168	603	--	24,990	23,169	46,840
15 ppm sulfur and under ⁷	--	--	68,100	--	-25,804	168	-1,047	--	20,864	22,646	38,702
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,054	--	-227	--	168	--	3,159	-500	2,309
Greater than 500 ppm sulfur	--	--	4,669	761	-1,959	--	1,482	--	966	1,023	5,829
Residual Fuel Oil ⁸	--	--	4,924	3,221	540	--	749	--	5,475	2,461	25,797
Less than 0.31 percent sulfur	--	--	857	758	--	--	304	--	NA	NA	2,629
0.31 to 1.00 percent sulfur	--	--	659	299	--	--	221	--	NA	NA	2,704
Greater than 1.00 percent sulfur	--	--	3,408	2,164	540	--	224	--	NA	NA	20,464
Petrochemical Feedstocks	--	--	8,409	940	82	--	404	--	--	9,027	2,756
Naphtha for Petro. Feed. Use	--	--	5,407	892	82	--	403	--	--	5,978	1,734
Other Oils for Petro. Feed. Use	--	--	3,002	48	--	--	1	--	--	3,049	1,022
Special Naphthas	--	--	1,097	294	-44	--	95	--	--	1,252	1,186
Lubricants	--	--	3,656	688	-660	--	-368	--	1,524	2,528	10,197
Waxes	--	--	104	15	--	--	-8	--	21	106	222
Petroleum Coke	--	--	15,166	14	--	--	-845	--	12,788	3,237	2,717
Marketable	--	--	11,444	14	--	--	-845	--	12,788	-485	2,717
Catalyst	--	--	3,722	--	--	--	--	--	--	3,722	--
Asphalt and Road Oil	--	--	1,604	--	-285	--	-184	--	427	1,076	5,444
Still Gas	--	--	10,732	--	--	--	--	--	--	10,732	--
Miscellaneous Products	--	--	1,764	--	-20	--	4	--	4	1,736	543
Total	231,649	3,271	224,980	111,084	-83,902	6,693	4,729	206,905	115,970	166,170	1,302,371

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.